

**INSTRUCTIONS FOR FORM 10-406:**

1. Report due by the 20th of the month following reporting period.

2. Codes used in column 3: Type of well are:

Type Code	Type Description
4	Enhanced Recovery
5	Disposal

3. Codes used in column 4: Field and Pool Code are as assigned by the AOGCC. Please contact [aogcc.reporting@alaska.gov](mailto:aogcc.reporting@alaska.gov) with any questions.

4. Codes used in column 5: Method are:

Method Code	Method Description	Associated Type
0	WAG	
5	Gas Storage	Type 4
6	Water Injection	
7	Gas Injection	
8	Shut-in or standing	
9	Disposal Injection	Type 5
9	Liquid Storage	Type 4

5. Wells with no injection, that are not abandoned or suspended, shall be shown with zero injection and code 8 in column 5.

6. Wells shall only be reported once.

7. In column 6, Days in Operation, report any portion of a day as a full day. Days may not exceed total number of days in the month.

8. Daily Average Injection must equal Total Monthly Injection divided by Days in Operation.

9. Columns 9 and 10 are to be used for reporting the pressure on the tubing-casing annulus at the well-head.

10. Block 15 must equal total amount in the column.

11. Form 10-406 submitted to the AOGCC must be in PDF format, must match AOGCC formatting or be in a format approved by the AOGCC, and must be signed with a certified e-signature.

12. Revisions should be submitted on a current 10-406 form, or in another format approved by the AOGCC, as soon as errors or omissions are discovered. Revision box must be checked and date of revision included.